

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, November 2019**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	2,229	68,189	257,458	30,741	27,739	386,356	12,879
Alaskan .....	--	--	--	--	--	14,553	485
Lower 48 States .....	--	--	--	--	--	371,803	12,393
Imports (PAD District of Entry) .....	14,703	74,639	36,792	11,288	37,064	174,486	5,816
Commercial .....	14,703	74,639	36,792	11,288	37,064	174,486	5,816
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	7,533	-29,659	37,404	-20,153	4,875	--	--
Adjustments <sup>1</sup> .....	-545	1,641	18,314	-3,003	4,417	20,824	694
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	-46	-4,670	-1,332	1,150	1,407	-3,491	-116
Commercial .....	--	--	4,854	--	--	2,695	90
SPR .....	--	--	-6,186	--	--	-6,186	-206
Refinery Inputs .....	23,966	114,679	265,693	17,723	72,404	494,465	16,482
Exports .....	0	4,801	85,607	--	284	90,692	3,023
<b>Ending Stocks</b>							
Total .....	10,698	129,955	864,636	24,194	52,413	1,081,896	--
Commercial .....	10,698	129,955	229,669	24,194	52,413	446,929	--
Refinery .....	7,690	13,715	44,560	2,800	22,372	91,137	--
Tank Farms and Pipelines .....	3,008	116,240	185,109	21,394	26,467	352,218	--
Cushing, Oklahoma .....	--	43,862	--	--	--	43,862	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	3,574	3,574	--
SPR .....	--	--	634,967	--	--	634,967	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	58.7	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	33.0	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	--	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	14,703	74,639	36,792	11,288	37,064	174,486	5,816
PAD District of Processing .....	16,243	67,807	43,930	8,205	38,301	174,486	5,816

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.